

Table S35. Summary statistics for natural gas – North Carolina, 2013-2017

	2013	2014	2015	2016	2017
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	776,261	666,689	549,212	576,220	545,883
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	7,315	10,303	6,917	6,703	5,957
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-47,696	-44,560	-44,557	R-54,866	-37,064
Total Supply	735,880	632,432	511,573	R 528,057	514,777

See footnotes at end of table.

Table S35. Summary statistics for natural gas - North Carolina, 2013-2017 - continued

	2013	2014	2015	2016	2017
Disposition (million cubic feet)					
Consumption	440,175	452,780	498,576	r522,002	509,440
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	Ö
Interstate Deliveries	287,940	168,887	5,379	0	0
Additions to Storage	287,340	108,887	3,379		U
	0	0	0	0	0
Underground Storage					
LNG Storage	7,765	10,765	7,617	6,055	5,337
Total Disposition	735,880	632,432	511,573	R 528,057	514,777
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	4,029	3,893	4,340	R2,592	2,322
Plant Fuel	0	0	0	0	2,322
Delivered to Consumers		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
Residential	69,654	75,178	64,523	64,547	59,933
Commercial	55,271	59,945	55,114	55,876	53,726
Industrial	109,662	107,904	105,103	105,504	107,373
Vehicle Fuel					
	71	121	141	R210	243
Electric Power	201,489	205,740	269,354	R293,272	285,843
Total Delivered to Consumers	436,146	448,887	494,236	R 519,409	507,118
Total Consumption	440,175	452,780	498,576	R 522,002	509,440
Delivered for the Account of Others					
(million cubic feet)					
Residential	<u> </u>	0	0	n	0
Commercial	8.574	9.069	9,236	9.425	8,816
Industrial	99,519	96,867	93,828	94,278	95,736
	33,313	30,007	33,020	31,270	33,730
Number of Consumers					
Residential	1,161,398	1,183,152	1,206,870	1,231,366	1,255,541
Commercial	118,257	120,111	121,842	123,194	124,891
Industrial	2,567	2,596	2,624	2,668	2,687
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	467	499	452	454	430
Industrial	42,720	41,565	40,054	39,544	39,960
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	4.63	5.41	3.81	3.44	3.92
Delivered to Consumers					
Residential	11.83	11.88	11.57	11.31	13.29
	8.81	9.12	8.27	7.71	8.92
Commercial					
Commercial Industrial	6.87	7.55	6.34	5.43	6.24

Not applicable.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); and EIA estimates based on historical data.

^R Revised data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.